

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

PART A – Mandatory for all Change Proposals

PART B – Mandatory for Non Charging Methodologies Proposals

PART C – Mandatory for Charging Methodologies Proposals

PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

<b>Document Control</b>	
CP Status	Standard / <del>Urgent</del>
CP Number	[Assigned by the Panel Secretary]
Date of submission	
Attachments	n/a
<b>Originator Details</b>	
Company Name	Eastern Power Networks
Originator Name	Peter Waymont
Category	<del>DG</del> / DNO / <del>IDNO</del> / <del>OTSO</del> / SUPPLIER / OTHER
Email Address	Peter.waymont@ukpowernetworks.co.uk
Phone Number	07875112757
<b>Change Proposal Details</b>	
CP Title	Housekeeping re Black Yellow Green
Impacted parties	All
Impacted Clause(s)	Schedule 16
Part 1 / Part 2 Matter	Part 2 - Housekeeping
Related Change Proposals	n/a
<b>Change Proposal Intent</b>	
Housekeeping mod to improve the wording of the text introduced by DCP130	
<b>Business Justification and Market Benefits</b>	
Parties commented in voting, and Ofgem have commented in their change decision, on DCP130 that the text introduced could be clarified. Also use of "time bands" to be consistent.	
<b>Proposed Solution and Draft Legal Text</b>	
Schedule 16  40. The DNO Party determines five distribution time bands, labelled black, red, yellow, amber and green. The 'red', 'amber' and 'green' <del>timebands</del> time bands will apply to all half hourly settled tariffs <del>that are metered. with the exception of the unmetered supplies half hourly tariff.</del> The 'black', 'yellow' and 'green' <del>timebands</del> time bands will apply <del>only</del> to the unmetered supplies half hourly tariff.	
<b>Proposed Implementation Date</b>	

First release after approval.

#### Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

#### Consideration of Wider Industry Impacts

none

#### Environmental Impact

none

#### Confidentiality

none

### PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

#### DCUSA Objectives

##### General Objectives:

Please tick the relevant boxes.

- ☐ 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- ☐ 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- ☐ 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- ☐ 4 The promotion of efficiency in the implementation and administration of this Agreement
- ☐ 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally

binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

**Rationale for better facilitation of the DCUSA Objectives identified above**

## **PART C – MANDATORY FOR CHARGING METHODOLOGIES PROPOSALS**

### **DCUSA Charging Objectives**

Please tick the relevant boxes.

#### Charging Objectives:

- ☐ 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- ☒ 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- ☐ 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- ☐ 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- ☐ 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

#### General Objectives:

- ☐ 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- ☒ 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- ☐ 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- ☐ 4 The promotion of efficiency in the implementation and administration of this Agreement
- ☐ 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

**Rationale for better facilitation of the DCUSA Objectives identified above**

#### Charging Objectives:

<p>Provides clarity in the wording of the DCUSA and helps give transparency, which facilitates competition.</p> <p>General Objectives: Provides clarity in the wording of the DCUSA and helps give transparency, which facilitates competition.</p>
<p><b>Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation</b></p>
<p>DCUSA SIG &amp; Panel – see minutes</p>

#### PART D – GUIDANCE NOTES FOR COMPLETING THE FORM

Data Field	Guidance
<b>Attachments</b>	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
<b>Change Proposal Intent</b>	Outline the issue the CP is seeking to address. Please note that the intent of the CP cannot be altered once submitted.
<b>Confidentiality</b>	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem
<b>CP Status</b>	A CP may be deemed 'urgent' in accordance with Clause 10.4.8 of the DCUSA. The proposer should give supporting reasons.
<b>DCUSA General Objectives</b>	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
<b>DCUSA Charging Objectives</b>	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.
<b>Draft Legal Text</b>	Insert proposed legal drafting (change marked against any existing DCUSA drafting). The Change Proposal Intent will take precedence in the event of any inconsistency.
<b>Environmental Impact</b>	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see <a href="#">Ofgem Guidance</a> .
<b>Impact of Wider Industry Change</b>	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.

<b>Part 1 / Part 2 Matter</b>	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
<b>Proposed Implementation Date</b>	The Change can be implemented in February, June, and November of each year.
<b>Proposed Solution</b>	Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions.
<b>Rationale for DCUSA Objectives</b>	Provide supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
<b>Related Change Proposals</b>	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.